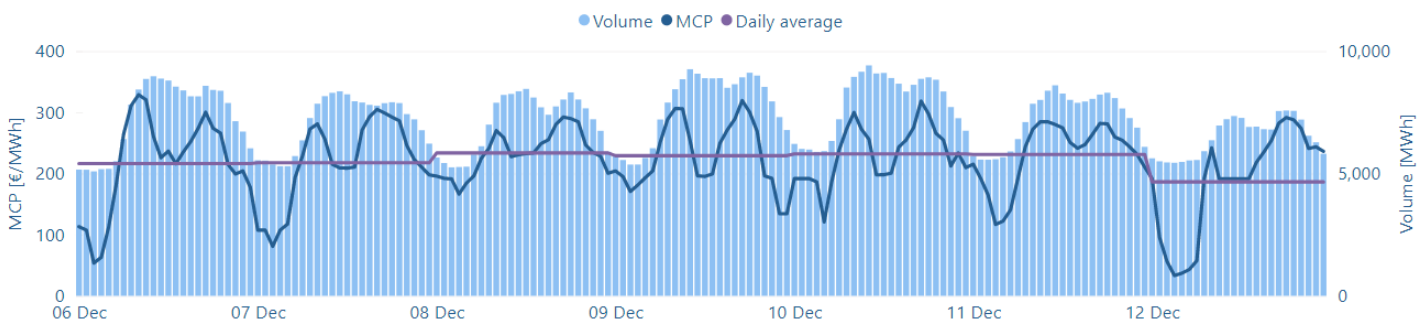


**MCP**  
**220.67** €/MWh

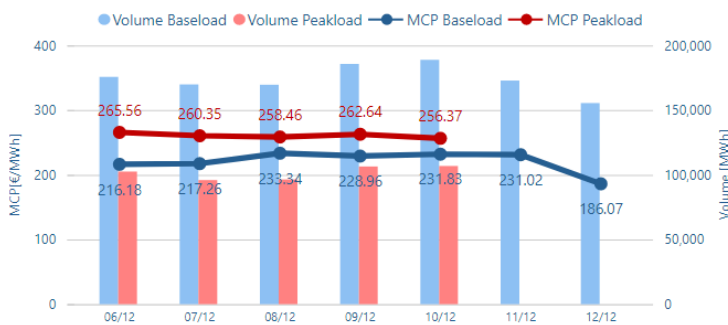
**Volume**  
**1,218** GWh

**Value**  
**278.4** M€

## Hourly MCP & Volume



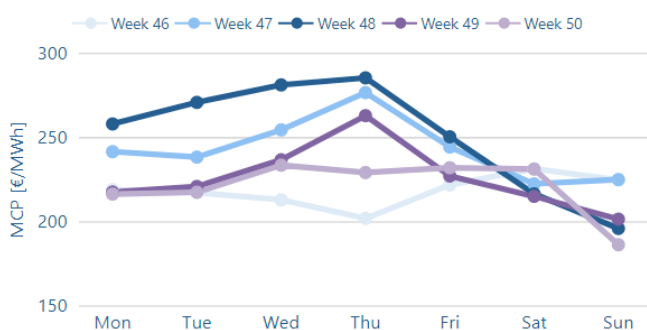
## Daily MCP & Volume



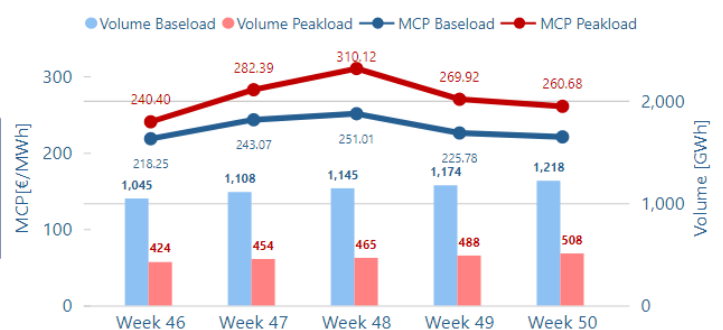
## Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
06/12	216.18	265.56	175,689	102,501
07/12	217.26	260.35	169,855	95,921
08/12	233.34	258.46	169,616	96,405
09/12	228.96	262.64	185,707	106,428
10/12	231.83	256.37	188,872	106,814
11/12	231.02		172,845	
12/12	186.07		155,451	

## MCP per Weekday



## Weekly MCP & Volume



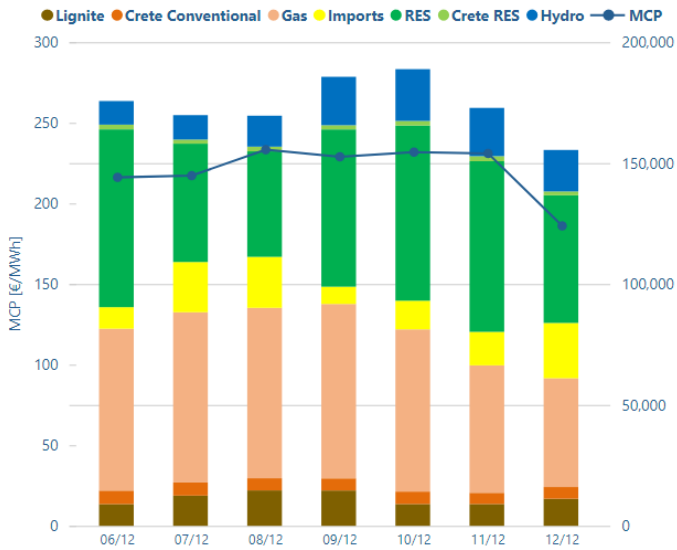
Day Ahead Electricity Market-Greek Bidding Zone

Week 50

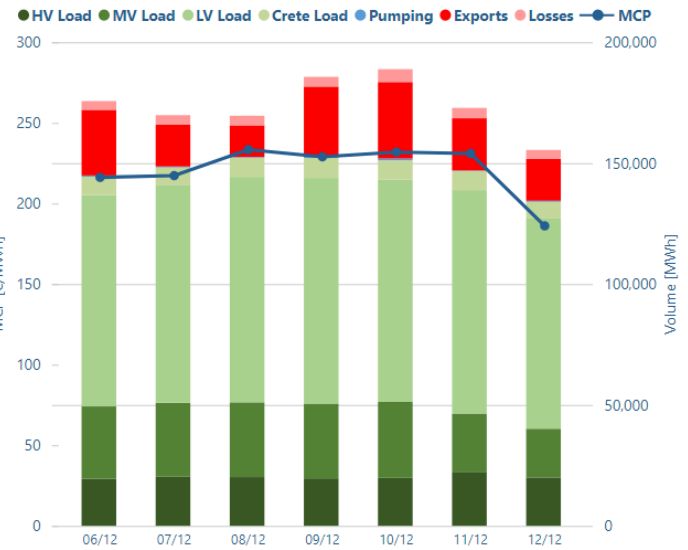
06/12/2021

12/12/2021

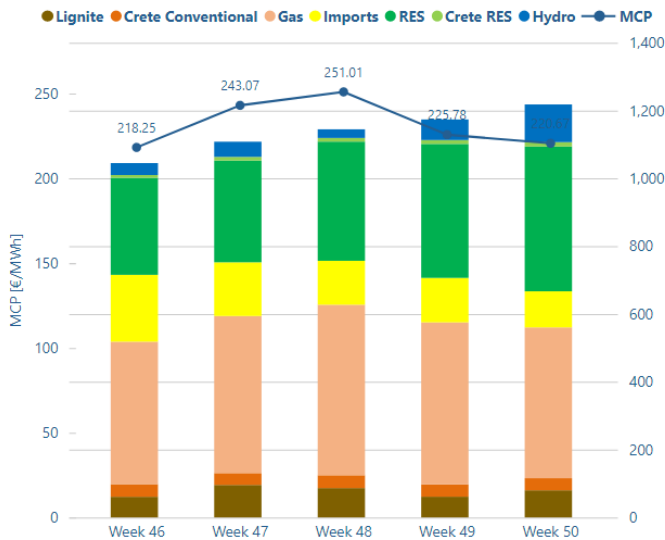
## Daily Supply Mix



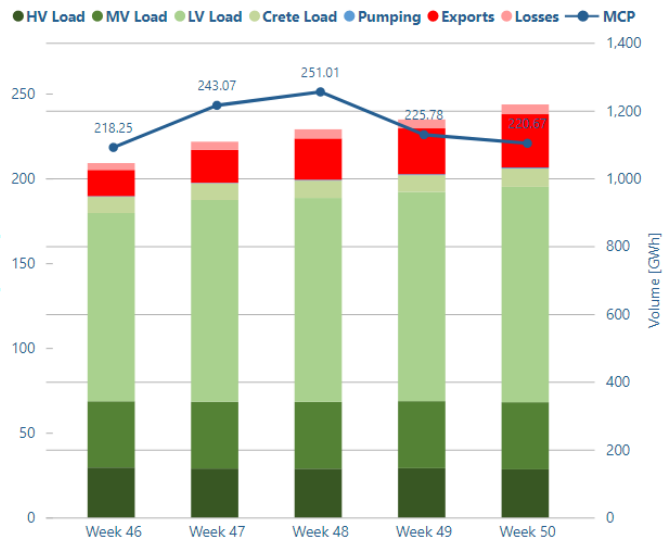
## Daily Demand Mix



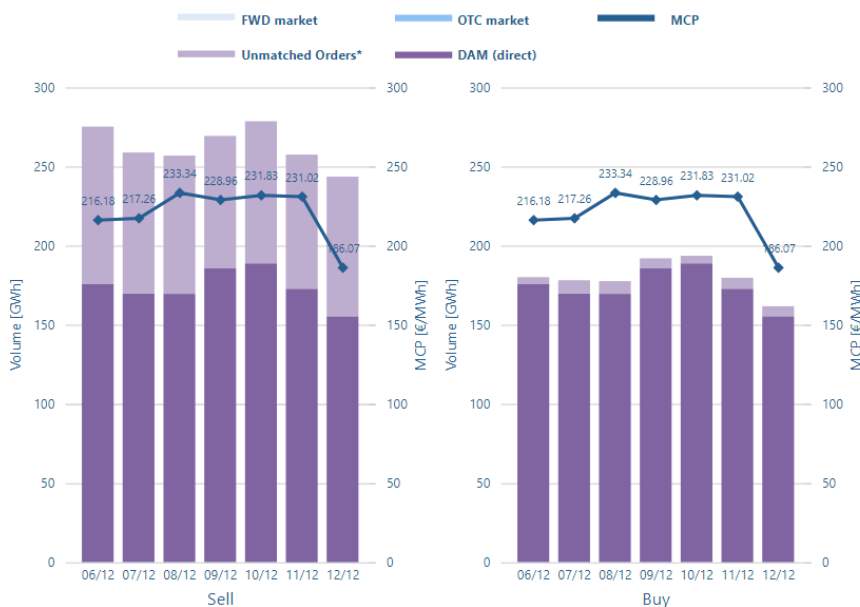
## Weekly Supply Mix



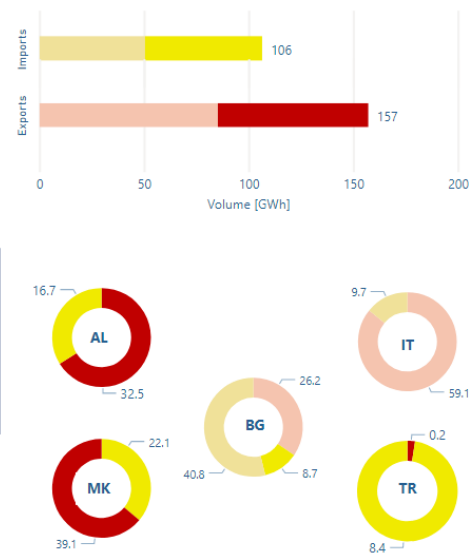
## Weekly Demand Mix



## Unmatched orders & traded volume



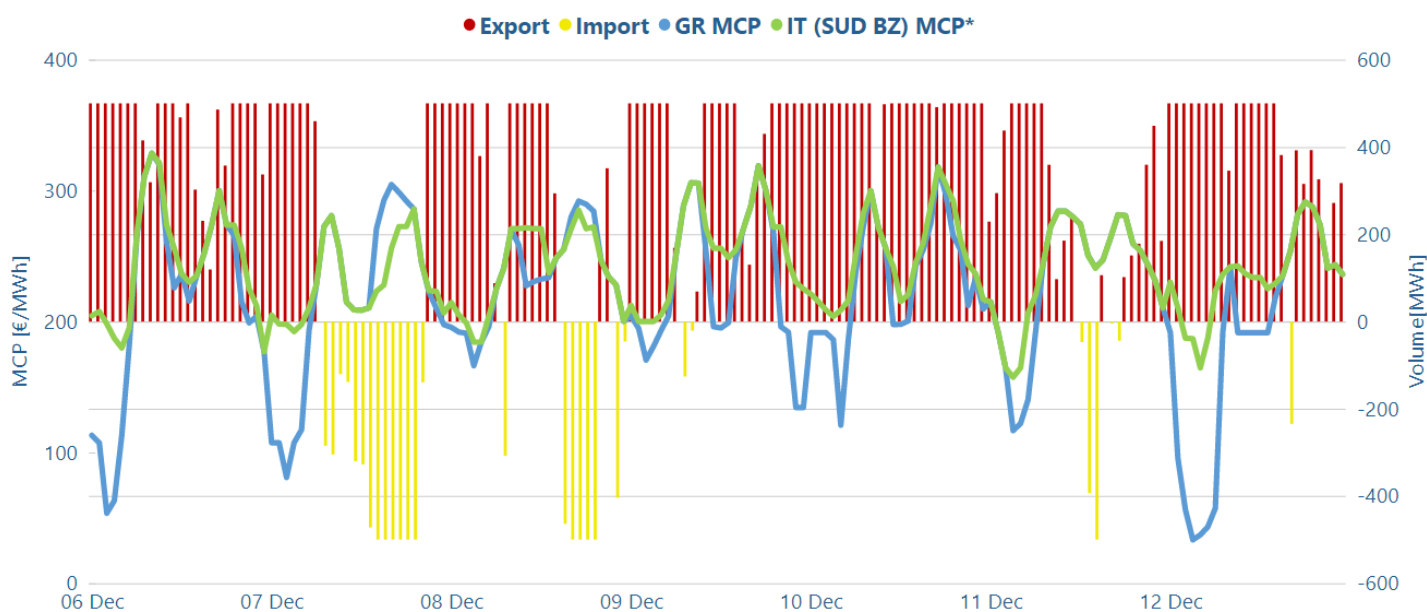
## Cross Borders Volumes



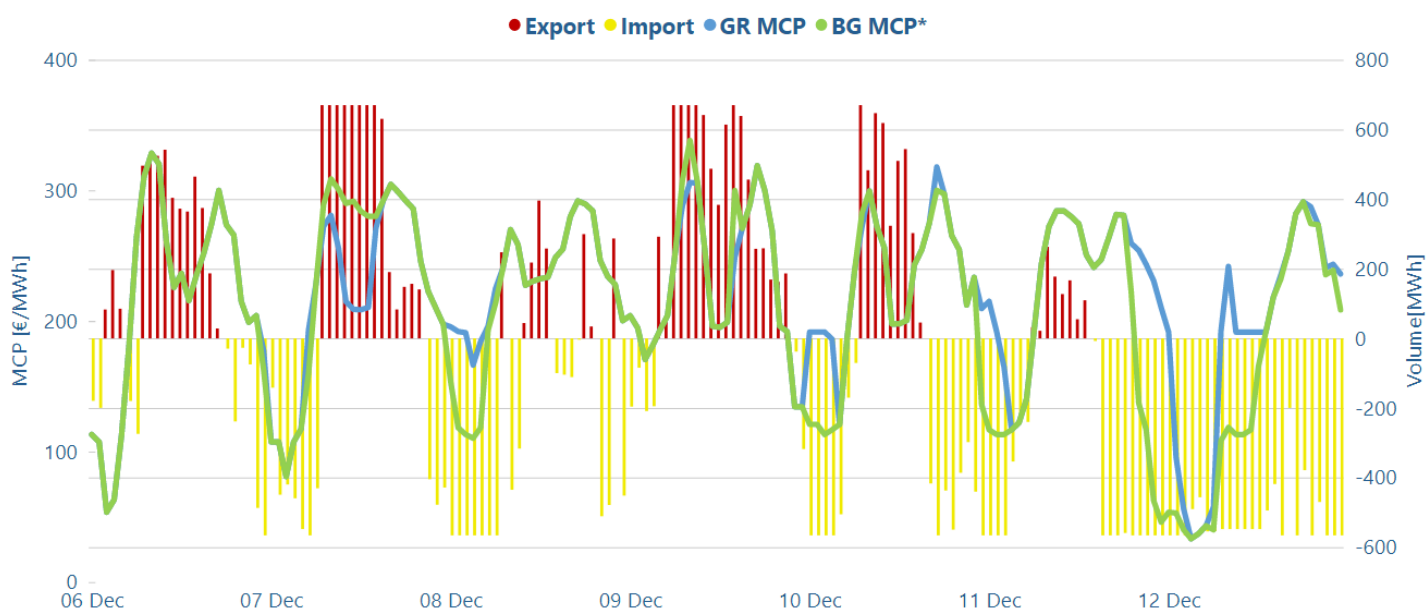
\*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

## Market Coupling Cross Border Flow

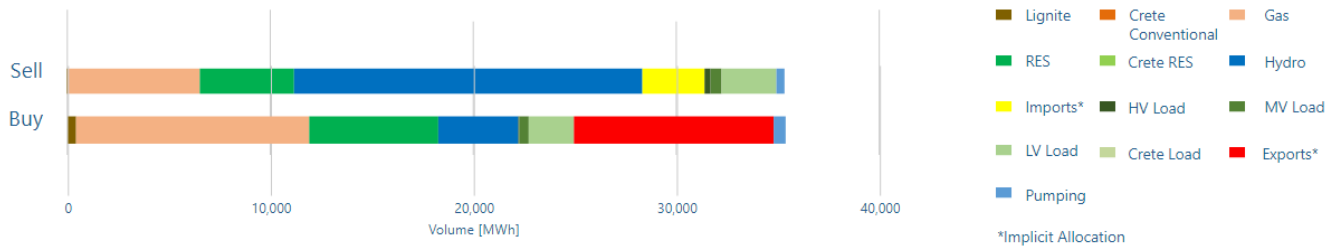


\*Datatource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esit/MGP/EsitMGP.aspx>

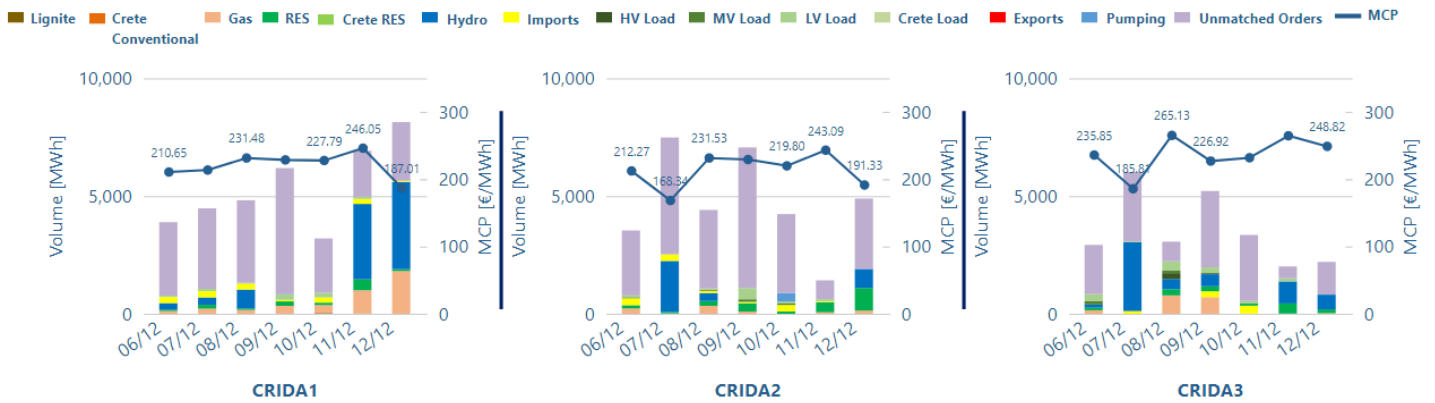


\*Datatource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

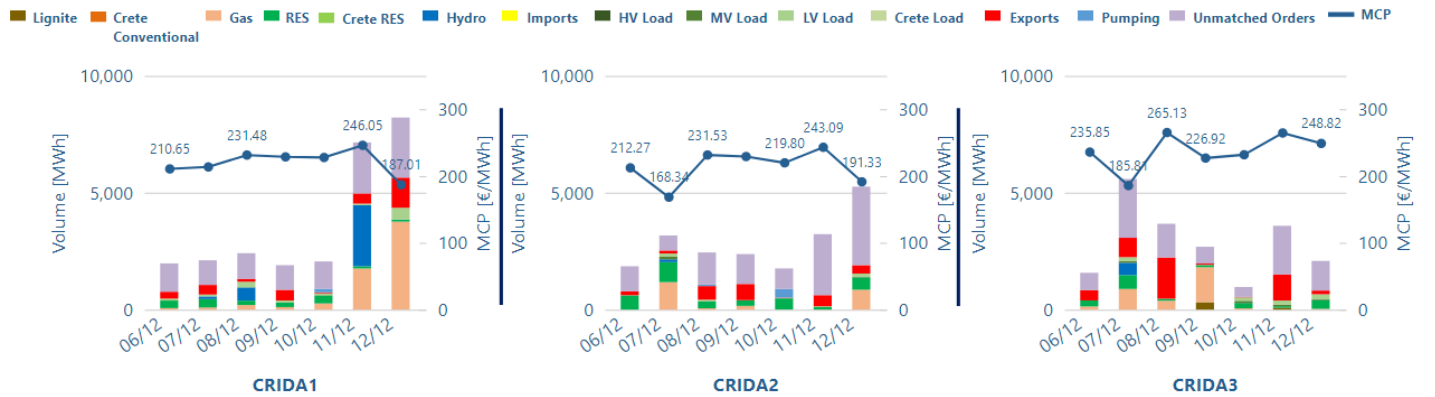
## Aggregated traded volume



## MCP, Volume & unmatched orders for Sell Side



## MCP, Volume & unmatched orders for Buy Side



## MCP per Weekday

